	DETAILS OF O & M EXPENSES (At Corporate Level/Regional Level)									
	Name of the Company:	POWER GRID TRANSMISSION OF INDIA LIMITED								
S1.No.	ITEM	Unit	2017-18	2018-19	2019-20	2020-21	(Rs. In Lacs 2021-22			
J.110.		Cint	2017-10	2010-17	2019-20	2020-21	2021-22			
1	2	1 1	3	4	5	6	7			
(A)	Breakup of corporate expenses (Aggregate at Compan	iy level)			1	1	1			
1.0	- Employee expenses: -Salaries, wages and allowances		17205.78	1017(00	12415.89	10707 79	14244.1			
1.1 1.2	-Salaries, wages and allowances -Staff welfare expenses		4535.40	12176.89 8553.59	4542.05	13737.78 3868.74	4896.99			
1.2	Medical expenses on superannuated employees		0	0	0	0	0			
	Medical expenses on regular employees & others		0	0	0	0	0			
	Canteen expenses		0	0	0	0	0			
1.3	-Productivity linked incentive		0	0	0	0	0			
1.4	- Expenditure on VRS		0	0	0	0	0			
1.5 1.6	-Ex-gratia -Performance related pay(PRP)		0 3005.87	0 4448.98	0 4619.50	0 4217.64	0 3929.73			
1.7	VII Pay Arrears Paid Pertaining to period prior to		5005.87	4440.90	4019.30	4217.04	3929.73			
	Pension contribution for serving									
	pension for retired									
	Sub - Total (Employee Expenses)		24747.05	25179.46	21577.44	21824.16	23070.83			
2.0	Administrative Expenses:									
2.1	- Repair and maintenance		1540.71	1013.24	1043.99	1031.69	1367.54			
2.2	- Training and Recruitment		1290.41	0.00 93.05	347.82 300.49	337.50 302.00	409.41			
2.3 2.4	- Communication - Traveling & Conveyance		1176.20 1135.13	1092.98	1100.46	553.92	261.21 663.97			
2.5	- Rent		0	1052.50	398.48	282.39	234.02			
2.6	Others (Specify items)		0	0	0	0	0			
2.7	Advertisement and publicity		0	89.82	47.45	31.59	12.42			
2.8	Books & Periodicals		117.22	0	0	0	0			
2.9	EDP Hire and other charges		928.01	37.47	193.54	216.75	132.25			
2.10	Education expenses		0	0	0	0	0			
2.11	Entertainment and hospitality expenses		85.91	75.46	91.48	104.67	107.93			
2.12	Fin Expenses-IndAS		0	0	0	0	0			
2.13	Guest house expenses		0	0	0	0	0			
2.14	Hiring of Vehicles		421.43 233.19	454.48 20.78	376.76 27.63	174.26 5.37	356.75 14.20			
2.15	Insurance Legal Expenses		425.62	317.91	344.96	367.85	244.42			
2.10	Miscellaneous Expenses		425.62	824.96	1028.12	1075.61	935.64			
2.17	Community development Exp.		0	0	0	0	0			
2.19	Others.		0	0	0	0	0			
2.20	Payment to auditors		318.62	270.92	471.83	290.81	322.10			
2.21	Power Charges		463.67	438.74						
2.22	Printing and Stationery		100.42	169.15	156.97	117.94	79.94			
2.23	Professional charges & consultancy fees		461.78	371.78	459.18	424.17	561.23			
2.24	R&D EXPS		0	0	0	0	0			
2.25	Rates and taxes		1118.07	805.14	1410.25	1192.80	1207.62			
2.26	Tender expenses		0	0	0	0	0			
2.27	Trpt Veh running Exp.		0	0	0	0	0			
2.28	Water charges		0	655.40	0	0	0			
2.29	Workshop & Conf. Exp.		0	0	0	0	0			
2.30 2.31	Filing fee CSR expenses		7408.92	0	0	0	0			
2.01	Sub - Total (Administrative Expenses)		1 100.72	0	U	0	0			
3.0	Security		572.14	299.21	326.94	285.29	419.14			
	CISF									
	Non CISF									
4.0	Donations		0	0	0	0	0			
5.0	Provisions		0	0	0	0	0			
5A	Depreciation on account of Corporate/ Regional establishment		979.84	1258.26	1127.03	1184.72	1086.66			
	On account of corporate/ Regional establishment On account of others (specify)									
5B	Prior period expenses						1			
6.0	Others (specify items)		1678.57	359.17	114.41	131.77	160.65			
7.0	Total (1 to 6)									
8.0	Less recoveries (if any)		-249.75	0	0	0	0			
9.0	Net Corporate Expenses (Aggregate)		44953.16	33933.40	30945.23	29935.25	31647.9			

	DETAILS OF O & M E		-		,					
	Name of the Company:		POWER GRID TRANSMISSION OF INDIA LIMITED							
	1		I	I	T		Rs. In Lacs)			
51.No.	ITEM	Unit	2017-18	2018-19	2019-20	2020-21	2021-22			
1	2		3	4	5	6	7			
(B)	Allocation of Corporate Expenses to									
1.0	Power Generation/Transmission O&M		43740.95	32378.37	29420.83	28796.07	30355.99			
2.0	Project management/Projects under Construction		0	0	0	0	0			
3.0	RLDC and ULDC		0.00	249.00	404.97	189.11	338.79			
4.0	Consultancy Business		599.35	605.64	492.53	366.14	474.95			
5.0 6.0	Telecommunication Business		612.86	700.39	626.90	583.94	478.21			
(C)	Any other Any other Note: Heads indicated above are illustrative. Generating companies or the transmission utilities may furnish the allocations in different functional activities suited to their company. Allocation of Corporate Expenses relating to functional activity of power Generation or the transmission to various generating stations or the transmission region/systems as the case may be. (Section 62 - cost plus projects)									
	NR		13037.83	9793.92	8454.53	8876.58	8702.40			
	NER		2796.66	1819.87	1571.33	1405.31	1307.59			
	WR		14178.89	10422.29	9581.23	8845.59	9343.30			
	SR ER		6651.63 7075.94	4925.35 5416.93	4658.48 5155.25	4847.10 4821.49	6262.23 4740.47			
	NR ULDC		0	176.49	243.59	189.11	321.32			
	NER ULDC		0	8.34	245.52	0	0			
	WR ULDC		0	14.72	55.50	0	0			
	SR ULDC		0	49.44	79.36	0	17.47			
	ER ULDC		0	0	0	0	0			
Jote:	Allocation of corporate expenses to other projects JVs / Subsidiary / section 63 - TBCB project									
	Year-wise audited actual O&M expenses submitted for the period 2017-18 to 2021-22 should be clearly indicating the following (i) Explanation / Justification for year to year variation of more than (±) 10% in any head of O&M expenses (ii) Details of expenditure under the head "Others". (iii) Details of the amount indicated under the head "Revenues/Recoveries"									
l. No.	 (iv) Details of arrears and prior period adjustments in to the year 2017-18 should be mentioned separately in Year during the period 2017-22 in which arrear/ prior 	-	pertaining to p	-						
	period adjustments have been made		ich this arrear a stment pertains	•	adjustment (Rs. in lakh)					
	(v) Separately furnish the details of abnormal expenses, if any. (vi) Future provisions pertaining to period beyond 2021-22 made in the employee cost or any other head during 2017-18 to 2021-22 toward wage revision/arrears or for any other reason shall be provided separately. (vii) Details of Regional level expenses to be provided separately giving methodology of allocation of Regional expenses.									
					1	1	1			
	#1 : Break up of Others (refer 6 above)	TT *4	2017 10	2010 10	2010 20	2020.21	2021 22			
	Particulars	Unit	2017-18	2018-19	2019-20	2020-21 39.43	2021-22 60.47			
	Particulars Expenses of diesel generating sets	Unit	49.76	39.03	2019-20 23.02 0	2020-21 39.43 0	60.47			
	Particulars Expenses of diesel generating sets Brokerage	Unit			23.02	39.43	1			
	Particulars Expenses of diesel generating sets	Unit	49.76 2.02	39.03 3.65	23.02 0	39.43 0	60.47 0			
	Particulars Expenses of diesel generating sets Brokerage Research Exp.		49.76 2.02 131.81	39.03 3.65 74.83	23.02 0 0	39.43 0 0	60.47 0 0			
	Particulars Expenses of diesel generating sets Brokerage Research Exp. Cost Audit Fees Horticulture expense Bandwidth Charges		49.76 2.02 131.81 12.92	39.03 3.65 74.83 6.13	23.02 0 0 3.28	39.43 0 0 6.76	60.47 0 0 7.84			
	Particulars Expenses of diesel generating sets Brokerage Research Exp. Cost Audit Fees Horticulture expense Bandwidth Charges Corporate Social Responsibility	Unit	49.76 2.02 131.81 12.92 102.94 0 0	39.03 3.65 74.83 6.13 113.21 0 0	23.02 0 0 3.28 88.11	39.43 0 0 6.76 85.43	60.47 0 7.84 92.04			
	Particulars Expenses of diesel generating sets Brokerage Research Exp. Cost Audit Fees Horticulture expense Bandwidth Charges Corporate Social Responsibility Transit accomodation Expenses	Unit	49.76 2.02 131.81 12.92 102.94 0 0 231.83	39.03 3.65 74.83 6.13 113.21 0 0 158.63	23.02 0 3.28 88.11 0 0 0 0	39.43 0 6.76 85.43 0 0 0	$ \begin{array}{r} 60.47\\0\\0\\7.84\\92.04\\0\\0\\0\\0\\\end{array} $			
	Particulars Expenses of diesel generating sets Brokerage Research Exp. Cost Audit Fees Horticulture expense Bandwidth Charges Corporate Social Responsibility Transit accomodation Expenses FERV	Unit	49.76 2.02 131.81 12.92 102.94 0 0 231.83 3.78	39.03 3.65 74.83 6.13 113.21 0 0 158.63 -36.30	23.02 0 3.28 88.11 0 0 0 0 0	39.43 0 6.76 85.43 0 0 0 0	$\begin{array}{c} 60.47\\ 0\\ 0\\ 7.84\\ 92.04\\ 0\\ 0\\ 0\\ 0\\ 0\\ 0\\ 0\\ \end{array}$			
	ParticularsExpenses of diesel generating setsBrokerageResearch Exp.Cost Audit FeesHorticulture expenseBandwidth ChargesCorporate Social ResponsibilityTransit accomodation ExpensesFERVLoss on disposal/write off of fixed asset	Unit Unit	49.76 2.02 131.81 12.92 102.94 0 0 231.83 3.78 96.58	$\begin{array}{r} 39.03 \\ 3.65 \\ 74.83 \\ 6.13 \\ 113.21 \\ 0 \\ 0 \\ 158.63 \\ -36.30 \\ 0 \end{array}$	23.02 0 3.28 88.11 0 0 0 0 0 0 0	39.43 0 6.76 85.43 0 0 0 0 0 0	$\begin{array}{c} 60.47\\ 0\\ 0\\ 7.84\\ 92.04\\ 0\\ 0\\ 0\\ 0\\ 0\\ 0\\ 0\\ 0\\ 0\\ 0\\ \end{array}$			
	ParticularsExpenses of diesel generating setsBrokerageResearch Exp.Cost Audit FeesHorticulture expenseBandwidth ChargesCorporate Social ResponsibilityTransit accomodation ExpensesFERVLoss on disposal/write off of fixed assetSecurity Exp.	Unit Unit	49.76 2.02 131.81 12.92 102.94 0 0 231.83 3.78 96.58 0	$\begin{array}{r} 39.03 \\ 3.65 \\ 74.83 \\ 6.13 \\ 113.21 \\ 0 \\ 0 \\ 158.63 \\ -36.30 \\ 0 \\ 0 \\ 0 \end{array}$	23.02 0 3.28 88.11 0 0 0 0 0 0 0 0 0	39.43 0 0 6.76 85.43 0 0 0 0 0 0 0 0	$\begin{array}{c} 60.47\\ 0\\ 0\\ 7.84\\ 92.04\\ 0\\ 0\\ 0\\ 0\\ 0\\ 0\\ 0\\ 0\\ 0\\ 0\\ 0\\ 0\\ 0\\$			
	ParticularsExpenses of diesel generating setsBrokerageResearch Exp.Cost Audit FeesHorticulture expenseBandwidth ChargesCorporate Social ResponsibilityTransit accomodation ExpensesFERVLoss on disposal/write off of fixed asset	Unit Unit	49.76 2.02 131.81 12.92 102.94 0 0 231.83 3.78 96.58	$\begin{array}{r} 39.03 \\ 3.65 \\ 74.83 \\ 6.13 \\ 113.21 \\ 0 \\ 0 \\ 158.63 \\ -36.30 \\ 0 \end{array}$	23.02 0 3.28 88.11 0 0 0 0 0 0 0	39.43 0 6.76 85.43 0 0 0 0 0 0	$\begin{array}{c} 60.47\\ 0\\ 0\\ 7.84\\ 92.04\\ 0\\ 0\\ 0\\ 0\\ 0\\ 0\\ 0\\ 0\\ 0\\ 0\\ \end{array}$			